

API-AOPL PIPELINE SMS INDUSTRY TEAM

API VOLUNTARY THIRD PARTY AUDIT INTRODUCTION & DEVELOPMENT OVERVIEW

APRIL 19, 2018



SPEAKERS

- Dave Murk: American Petroleum Institute (API)
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- Bill Byrd: RCP Inc.
- Aaron Duke: American Petroleum Institute (API)



AGENDA

- Greeting and API Antitrust statement
- Preface / Introduction
- Evaluation Tool Updates
- Third Party Audit Process
 - Overview
 - Audit Process
 - Audit Teams and Auditors
 - Progress, Timelines, Plans
- Upcoming Pipeline SMS items
- Group discussion – Q&A



PREFACE

- **Part of The Roadmap**
 - Next phase of tools to help Operators along their implementation journey
- **Evaluation Tool forms the basis of the program**
- **Voluntary audit process to support PSMS implementation efforts**
- **Based on current, successful upstream and downstream programs**
- **Opportunity to track and benchmark Operator and Industry**
- **One option to address API RP 1173 evaluation and audit requirements**
- **Designed to apply across industry; flexible and scalable**



Pipeline SMS Tool Roadmap



GETTING STARTED

- Study API RP 1173
- Attend workshops
- Consider the benefits
- Talk with peers
- Obtain management commitment to API RP 1173 implementation
 - Liquid operators: [Commitment Letter](#)
 - AGA members: [Commitment to Enhancing Safety](#)
 - INGAA members: [Commitment to Pipeline Safety](#)

PLANNING TOOL

- Summary of API RP 1173 requirements (71 questions)
- A gap analysis tool to compare an operator's existing system to the requirements of API RP 1173
- Documents action plans and responsibilities to close gaps
- Helps operators achieve Level 1 maturity (develop a plan, and begin work)

IMPLEMENTATION TOOL

- Summary of API RP 1173 requirements (71 questions)
- Evaluates and summarizes the operator's implementation status by question, element and overall
- Helps operators track development of programs to implement the RP up to Level 3 or 4 maturity

EVALUATION TOOL

- Comprehensive set of questions with ratings for all aspects of API RP 1173
- Helps operators evaluate the effectiveness of their programs in achieving the objectives of the RP (Is it helping?)
- Appropriate at Level 3 maturity or beyond
- Determines Effectiveness score



CONFORMANCE CHECKLIST (all API RP 1173 "shall" statements)

PEER-TO-PEER SHARING APPROPRIATE AT ALL MATURITY LEVELS



VOLUNTARY API THIRD-PARTY AUDIT PROGRAM

- API-administered audit program for conformance to API RP 1173
- Yields an objective evaluation and score to measure continuous improvement and/or benchmarking
- Appropriate at Level 3 maturity or beyond

EVALUATION TOOL: OVERVIEW

- Evaluates Effectiveness of Implementation and Effectiveness of Results
 - Objective evaluation yielding quantitative results
 - 0 to 5, aligned with the Maturity Model
 - Results can be used for benchmarking
 - Results can be used to track improvement (part of Check cycle in PDCA)
- Tool can be self administered or assessed by a third party
 - Basis of the voluntary API Third Party Audit program
- User Guidance
 - How to use tool, with examples



EFFECTIVENESS OF IMPLEMENTATION

- **Implementation Matrix: Questions by element addressing RP requirements; linked to “Shall Statements”**
 - Implementation from 0-4
 - Supported with a Conformance Checklist: 234 “shall” statements from the RP, each with additional guidance about Level 3 versus Level 4
- **Flexible / Scalable: 50 big / broad questions**
 - Auditors / Operator will need to agree on the method(s) to evaluate all applicable aspects of the Operator’s organization relevant to each question (how to evaluate the details)

EFFECTIVENESS OF RESULTS

- **Effectiveness Evaluation: Evaluation of KPI performance**
 - Comparative KPI performance versus industry segment averages
 - Positive credit if Operator KPIs better than industry average
 - No credit nor deduction for \sim avg.
 - Deductions for KPIs worse than average
 - Smaller operators use multi-year averages for their KPI metrics
 - Automatic deductions for PHMSA-reportable injuries and fatalities
- **Effectiveness can add 1 to Implementation Score**
 - ... or deduct from it



EVALUATION TOOL: AVAILABILITY

- Tool has been developed and is in testing
- Industry volunteers to test tool
 - Contact pipelinesms@api.org
- Will roll out broadly at June 21 webinar



QUESTIONS AND ANSWERS

ROADMAP, TOOLS, EVALUATION TOOL



VOLUNTARY THIRD PARTY AUDIT PROGRAM

- Recognized, consistent industry-wide protocols and process
- Qualified-competent safety management system auditors
- Leveraging existing voluntary API third-party programs
 - Center for Offshore Safety (COS)
 - Process Safety Site Assessment Programs (PSSAP)
- 2018 pilots, beta testing, rollout
- API Global Industry Services — program management

API Global Industry Services

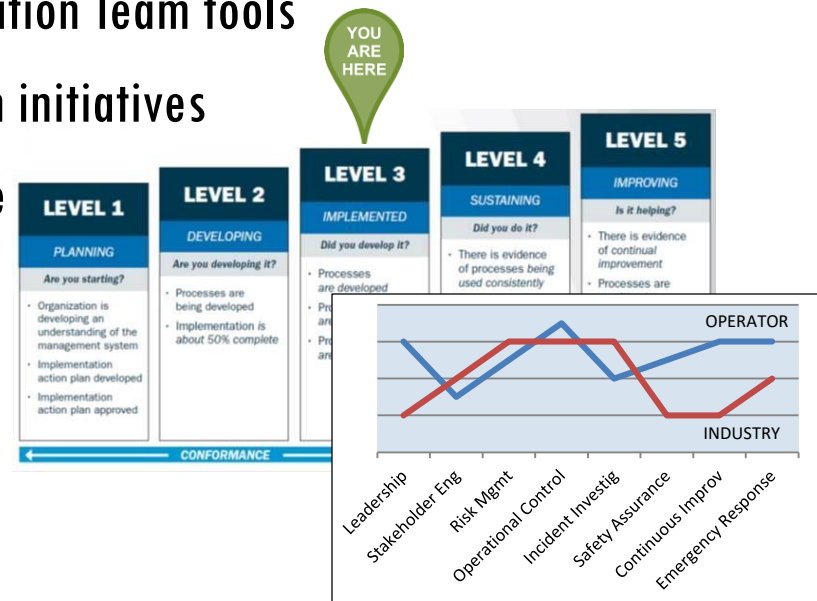
Collaborate with stakeholders to develop programs that **sustain safety, quality, reliability and interchangeability efforts** across the global oil & natural gas industry



VOLUNTARY THIRD PARTY AUDIT PROGRAM

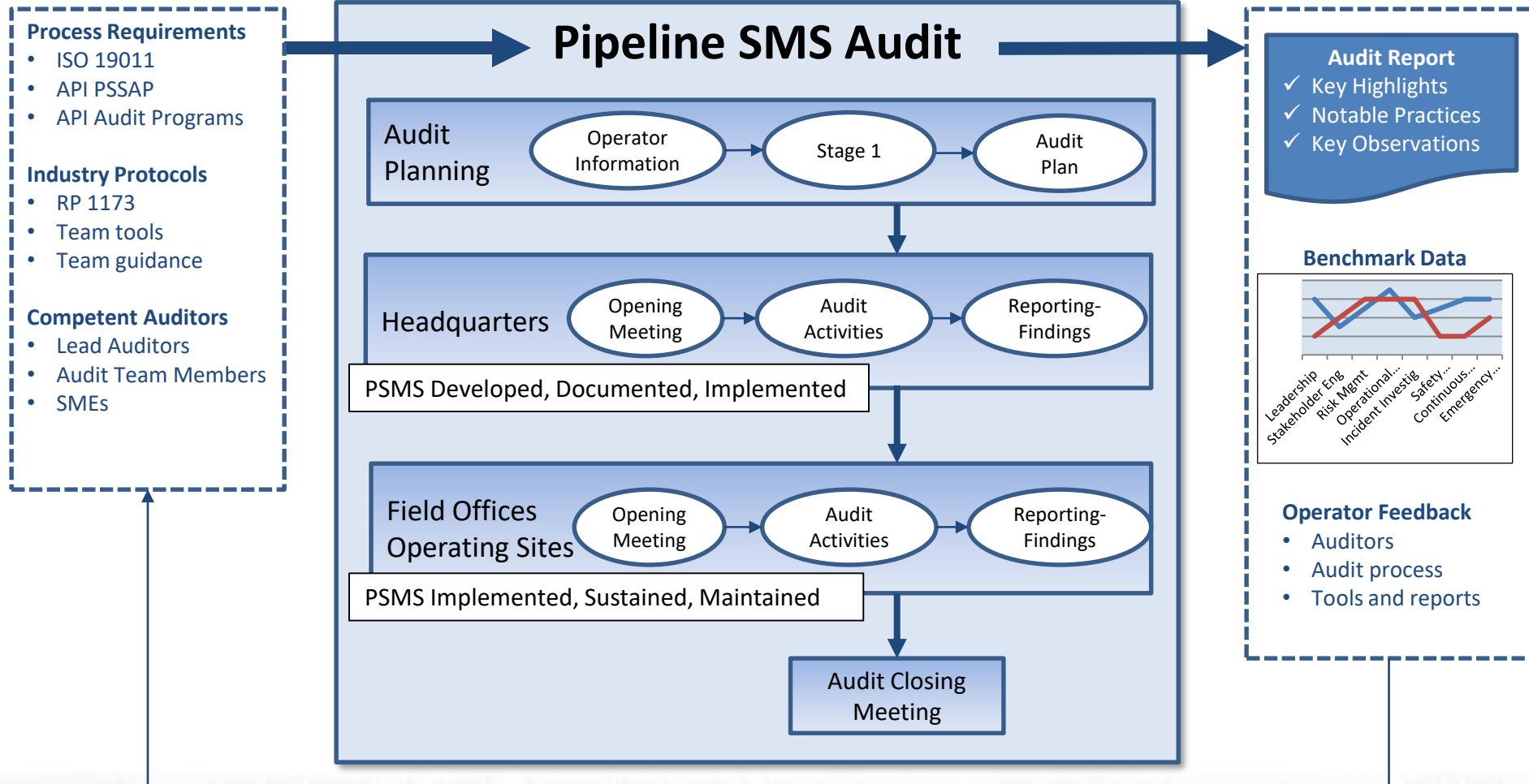
Key Considerations

- Voluntary ➡ 1 option to meet RP 1173 option for third party audit
- Protocols consistent with the PSMS Implementation Team tools
- Process supporting PSMS Implementation Team initiatives
- Quantitative measures to monitor performance
- Data for Operator and industry benchmarks
 - Voluntary + Anonymous



Each Pipeline SMS Element audited *at least once every three years*

AUDIT PROCESS



AUDIT TEAMS AND AUDITORS

Audit Teams

- Lead Auditor + Auditors + Subject Matter Experts
- API Staff: Establish & Maintain Competent Auditor Pool; Auditor Training; Operator Communications; Scheduling; Audit Team Selection; Report Data-Records Management; Operator Feedback

Experience, Skills, Knowledge

- SMS Auditing + RP 1173 and/or SMS standards and their application
- Lead Auditor: Pipeline operations; Lead auditing; Effective communicators & managers
- Auditor: Pipeline or similar process operations; Effective communicators

COMPETENCE EVALUATION AND QUALIFICATION PROCESS

Review-Vet
Candidate Info

Interviews &
Background
Checks

Contracting &
Documentation

Performance
Observation

PSMS Audit
Process Training

Auditor
Qualified

Ongoing
Evaluation

PROGRESS, TIMELINES, PLANS

Finalize Tools, Audit and Reporting Process <ul style="list-style-type: none">• Data stewardship	April 2018
Identify-Establish Pool of Auditors <ul style="list-style-type: none">• Train Auditors	April-May 2018
Pilot Process and Beta Testing – 2 Phases <ul style="list-style-type: none">• Test tools and process• Pilot the full audit process	Late Summer 2018
Launch <ul style="list-style-type: none">• Apply lessons learned from pilots (Plan-Do-Check-Act)	Q3 2018

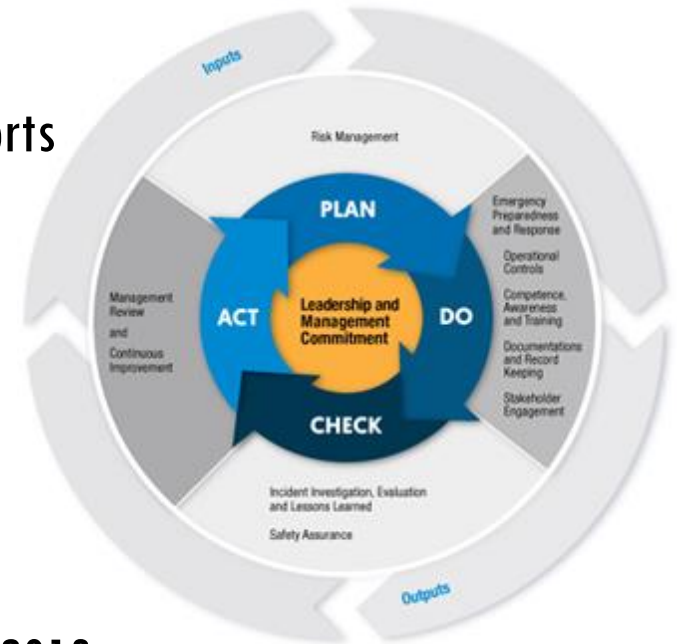


SUMMARY

- Flexible and scalable – all Operators, gas, liquids
- Sustain Pipeline SMS and Operator implementation efforts
 - Maintain SMS conformity
 - Drive SMS continuous improvement
- Data for benchmarking and reporting
- Measure and demonstrate improvement

Also from API ...

- API RP 1173 eLearning Overview – Launching Summer 2018



API-AOPL PET, 2017–2019 STRATEGIC GOALS, OBJECTIVES & INITIATIVES

Pipeline Safety Management Systems – Expand Incorporation of Pipeline SMS into Pipeline Operations

Improve Safety Performance and Culture Resulting from Pipeline SMS



REMINDERS

- Where can I get the tools
 - www.pipelinesms.org
 - Click on “Tools”
 - Click on the phrase “Pipeline SMS Tools”
 - Scroll to the bottom of the page
- Watch for the redesign of the pipelinesms.org website
 - Enhanced user experience



UPCOMING PIPELINE SMS ITEMS - UPDATES

- ONE INDUSTRY. ONE GOAL
- Webinar series
 - Evaluation Tool: June 21, 2018, 11a–12p EST
- 2017 Annual Report
 - Available April 24, 2018 (API Pipeline & Cybernetics Conference)
- Tools Workshop
 - How to Use Tools & Operator Experiences: October 10, 2018, 8a–5p CST
 - San Luis Hotel | 5222 Seawall Blvd. | Galveston, TX
- Volunteers to pilot tools — Contact pipelinesms@api.org



QUESTIONS AND ANSWERS

THANK YOU

